

NYISO Consumer Interest Liaison Weekly Summary

June 7 – June 11, 2021

Notices:

- *On June 6, 2021, the ISO/RTO Council (IRC) submitted to the United States Department of Energy's ("DOE"), **comments and responses in reply to the DOE's Notice of Request for Information on Ensuring the Continued Security of the United States Critical Electric Infrastructure.***
View a copy of the filing [here](#), under other filings and on FERC's eLibrary at FERC.gov.
- *This is to inform you that a [Notice of 2nd Decision Period to Class Year 2019 NYC Additional SDU Study Project Developers and Request to Post Security](#) is posted on the NYISO website. The notice is posted on the NYISO website at the link below under the "Notices to Market Participants" subfolder. [Link to NYISO website](#)*
- *The NYISO has [posted](#) the interface limits that will be effective in the July 2021 Balance-of-Period Auction and all subsequent Summer 2021 Balance-of-Period Auctions. This posting can be found on the NYISO website under Markets > [Transmission Congestion Contracts](#) > Information and Announcements > 2021.*

Meeting Summaries:

Tuesday, June 7, 2021

Budget and Priorities Working Group

Michael DeSocio and Diane Peluso of the NYISO updated the status of projects for 2021. Mr. DeSocio began by identifying Market Design projects with changes of status and/or soon to be discussed in the working groups. Projects with a change of milestone status include:

- *BSM Renewables Exemption Study* *Complete*
- *Demand Curve Reset* *Complete*
- *Engaging the Demand Side* *At Risk/Delayed*

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Projects scheduled to be discussed in upcoming working groups include:

- *Comprehensive Mitigation Review*
- *CRIS Expiration Evaluation*
- *Expanding Peak Hour Forecasts*
- *Engaging the Demand Side*
- *Climate Change and Grid in Transition*
- *Ongoing TSO and DSO Coordination*
- *Hybrid Aggregation Model*
- *Time Differentiated TCCs*
- *Constraint Specific Transmission Shortage*
- *Grid Services from Renewable Generators*
- *Reserve Enhancement for Constrained Areas*

Ms. Peluso continued the presentation with an update on the project implementation schedule milestones. Projects with a change of status of the implementation schedule include:

- | | |
|---|-----------------|
| • FERC Form 1 Redesign | At Risk/Delayed |
| • Carbon Pricing | On Schedule |
| • DAM Congestion Settlement Re-Allocation | Complete |
| • Expanding Capacity Eligibility | Complete |
| • Tailored Availability Metric | Complete |
| • IT Service Management Improvements | At Risk/Delayed |
| • Windows System Upgrade | At Risk/Delayed |

To see the complete presentation, please go to:

<https://www.nyiso.com/documents/20142/22097340/02%20Project%20Schedule%20Milestone.pdf/4e5c91da-46a8-1485-1030-7ecebeb91308>

2022 Project Prioritization Process

Brian Hurysz of the NYISO updated the 2022 Project Prioritization Process. Mr. Hurysz reviewed the process to date and notified stakeholders that the scoring survey will be sent to the pre-determined participant list prior to the close of the business day. The process for handling and completing the scoring survey was reviewed in detail for guidance.

Updated Market Design and Enterprise project descriptions, costs and benefits were included with the meeting materials in clean and redline versions for stakeholder reference.

Mr. Hurysz identified several comments submitted by stakeholders and provided NYISO responses for additional discussion.

The 2022 project candidates with final cost values were reviewed for stakeholder discussion and comments prior to circulating the scoring survey. The deadline for the scoring survey submission is June 25, 2021. Scoring results will be provided at the July 13, 2021 BPWG meeting.

To see the complete presentation, please go to: <https://www.nyiso.com/bpwg>

Wednesday, June 8, 2021

Joint Installed Capacity Working Group/Load Forecasting Task Force

Updates to Metering and Meter Data Services Requirements for Demand Side Resources

Alexis Hormovitis of the NYISO presented updates to the metering and meter data services requirements for Demand Side Resources.

In 2019, the NYISO submitted the Distributed Energy Resources (DER) Participation Model tariff revisions to FERC, which modified the types of entities eligible to provide metering and/or meter data

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services. The revisions required that metering and/or meter data services for Demand Side Resources be procured from a Member System or a Meter Services Entity. The revisions replaced the existing requirement that permitted Demand Response Resources to use a Transmission Owner or a Meter Service Provider/Meter Data Service Provider. The NYISO is proposing to close an unintended gap in its tariff and continue to accept Demand Side Resource meter data from municipal electric utilities. The update will explicitly allow municipal electric utilities to provide metering and/or meter data services for Demand Side Resources (and, in the future, DER) consistent with the NYISO's historical practices. Updated tariff language was provided and discussed with stakeholders.

The updated tariff language will appear next at the June 23, 2021 BIC for governance action. To see the complete presentation, please go to: <https://www.nyiso.com/documents/20142/22124285/FINAL-Updates%20to%20Metering%20and%20Meter%20Data%20Services%20for%20DSR.pdf/d0009394-f860-803e-a397-33bad0e22b22>

Highlights from the 2020 State of the Market Report for the NYISO Markets: Public Policy

Pallas LeeVanSchaick of Potomac Economics (Potomac) presented highlights from the 2020 State of the Market (SOM) Report for the NYISO Markets. Every year, as the Market Monitoring Unit (MMU) for the NYISO, Potomac produces an annual SOM Report to:

- *Evaluate the performance of the markets;*
- *Identify market flaws or market power concerns;*
- *Recommend improvements in the market design.*

Given the breadth of the report, Mr. LeeVanSchaick presented the highlights from the 2020 SOM Report pertinent to how NYISO markets can facilitate public policy goals and discussed recommendations.

Mr. LeeVanSchaick explained the opportunities and risks that clean energy resources face upon early market entry. The discussion then moved to recommendations for market enhancements, such as:

- Energy and Ancillary Services recommendations to enhance incentives & performance
- Capacity recommendations to improve accreditation to better recognize the value of resources for maintaining reliability
- Incremental enhancements to Buyer Side Mitigation

The last issue for discussion was the potential to enhance the Public Policy Transmission Planning Process (PPTPP). Recommendations were made to expand the consideration of Benefit/Cost analysis factors concerning transmission projects.

Mr. LeeVanSchaick noted that there will be additional discussions of the 2020 SOM Report for additional aspects of the markets at future working group meetings. To see the complete presentation, please go to:

https://www.nyiso.com/documents/20142/22124285/2020%20NYISO%20SOM%20Report%20Presentation_PubPol.pdf/ad18a328-3c52-c6f6-860f-55a5cf27aed0

To see the complete SOM report, please go to:

<https://www.nyiso.com/documents/20142/2223763/NYISO-2020-SOM-Report-final-5-18-2021.pdf/c540fdc7-c45b-f93b-f165-12530be925c7>

Thursday, June 10, 2021

System Operations Advisory Subcommittee

NYISO Operations Report – May 2021

Peak Load

The peak load for the month was 22,627 MW, which occurred on Wednesday, May 26, 2021, HB17. Reserve requirements were as follows:

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Reserve	10 Sync	Non-Sync	30 Min
Requirement	655	1,310	1,965
For Hour	1387	2,346	3,605
DSASP Cont.	153	0	153

Major Emergencies:

None

Alert States -- Alert State was declared on 2 occasions:

1 – System Frequency High

1 – Exceeding Central East Voltage Contingency Limit

Alert state was declared 7 times during May of 2020

Thunder Storm Alerts

1 TSA were declared in May 2021 for a total of 5.72 hours

Reserve Activations – 6

There were 9 Reserve Activations during May of 2020

Emergency Actions

None

TLR3 Declared – 0 for a total of 0.0 hours

FERC Filings

June 9, 2021

NYISO filing of an Executed Operating Agreement Between the NYISO and LS Power Grid New York Corporation I, Service Agreement No. 2627

June 9, 2021

NYISO filing of an Executed Operating Agreement Between the NYISO and NextEra Energy Transmission New York, SA No. 2628

June 9, 2021

NYISO-National Grid joint Section 205 filing of an Amended and Restated LGIA among the NYISO, National Grid, and Ball Hill Wind Energy, SA No. 2473

June 8, 2021

NYISO tariff revisions reflecting the results of its post-ICAP DCR review of exempt renewable technologies

June 8, 2021

NYISO filing supplemental notice of a further delayed effective date, to June 17, 2021, for tariff provisions regarding reserve procurement practices in SENY

June 7, 2021

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NYISO filing of comments on issues raised during the technical conference on principles and best practices for credit risk management

June 7, 2021

NYISO notice of delayed effective date establishing a June 10, 2021 effective date for tariff revisions to implement Southeastern New York Reserve enhancements

June 7, 2021

The ISOs/RTOs joint post technical conference comments on Coordination and Information Sharing

FERC Orders

June 8, 2021

FERC notice of deficiency required response within 30 days of the Order

ER21-1647-000

Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp